# $\frac{\textbf{ANNUAL REPORT}}{\text{of the}}$

## GREAT LAKES REGIONAL WATER USE DATABASE REPOSITORY

REPRESENTING 2002 WATER USE DATA IN LITERS

Prepared by

## **The Great Lakes Commission**

August 12, 2005

#### **ACKNOWLEDGEMENTS**

The author of this report is Marilyn Ratliff, Great Lakes Commission Database Administrator. Thomas R. Crane, Interim Executive Director of the Great Lakes Commission, provided oversight and overall guidance.

The Great Lakes Commission wishes to thank each of the jurisdictional representatives listed on page seven, for learning a new software application, and applying their years of experience toward coalescing the data for this report. Their attention to detail and commitment to accuracy, in addition to their combined familiarity with the subject matter, contribute greatly to the value of this project.

#### **FOREWARD**

The Great Lakes Regional Water Use Database partially fulfills the recommendation in the Great Lakes Charter of 1985 that calls for a uniform, consistent base of data of Great Lakes water withdrawals, diversions and consumptive uses. Water use data are submitted to the repository on an annual basis and reports are provided to assist the jurisdictions in Great Lakes-St. Lawrence River water resources planning and management. As specified by the Water Resources Management Committee in its 1987 report, *Managing the Waters of the Great Lakes Basin*, the database catalogs withdrawals by water use category, sub-basin, and jurisdiction.

The operation and use of this database represents one of several ongoing activities on behalf of the Great Lakes states and provinces to fulfill obligations of the Charter and Charter Annex of 2001. Continued state and provincial involvement in refining and expanding the database is necessary to ensure that the database can support other ongoing Charter and Charter Annex initiatives, such as improving consumptive use information, conducting trend analysis, developing uniform and consistent demand forecasting applications and promoting regional water conservation programs.

The database became operational in the summer of 1988 following a multi-year cooperative effort. Design and development involved input from many state, provincial, and federal agencies, with the U.S. Geological Survey providing much of the leadership.

The customized program was developed in 1987 by Acres International on the MS/DOS platform using a modified version of DbaseIII. With the rapid advancement of computer hardware and software and the evolving needs of the Great Lakes state and provincial water resources management programs, the old system soon became outdated. In July 1998, the Great Lakes Commission and Eastern Michigan University's Institute for Geospatial Research and Education (formerly the Center for Environmental Information Technology and Application) began work on the revised database. The new system was developed using Visual Basic for Applications, based on Microsoft Access®, and contains all of the functions of the old system (including data entry, a data check facility and report generation), in addition to new features such as a flexible data interface and automatic data checking.

### TABLE OF CONTENTS

ACKNOWLEDGEMENTS
FOREWARD
TABLE OF CONTENTS
TABLE OF FIGURES
I. GREAT LAKES BASIN OVERVIEW
Introduction Topics of Interest Diversions Consumptive Use Definitions and Abbreviations General Definitions and Abbreviations Water Use Category Definitions Contacts  CONTECTS AND SUMMARY TABLES
II. GREAT LAKES BASIN SUMMARY TABLES III. JURISDICTION TABLES AND ANALYSES
Illinois Indiana Michigan Minnesota New York Ohio Ontario Pennsylvania Québec Wisconsin  IV. BASIN TABLES (separate .pdf file)
Lake Erie Lake Huron Lake Michigan Lake Ontario Lake Superior St. Lawrence River  V. WATER USE CATEGORY TABLES (separate .pdf file)
Public Supply-Domestic & Industrial Self Supply-Domestic Self Supply – Irrigation Self Supply-Livestock Self Supply-Industrial Self Supply-Thermoelectric Power, Fossil Fuel Self Supply-Thermoelectric Power, Nuclear Power Self Supply Hydroelectric Power Self Supply-Other

## TABLE OF FIGURES

Figure 1	2002 Great Lakes Basin Withdrawals
Figure 2	Vithdrawals By Jurisdiction Including Hydroelectric Power
Figure 3 With	drawals By Jurisdiction Not Including Hydroelectric Power
Figure 4	
Figure 5	
Figure 6	Indiana Water Use
Figure 7	Michigan Water Use
Figure 8	Minnesota Water Use
Figure 9	
Figure 10	Ohio Water Use
Figure 11	Ontario Water Use
Figure 12	
Figure 13	Quebec Water Use
Figure 14	Wisconsin Water Use

#### I. GREAT LAKES BASIN OVERVIEW

#### Introduction

All data are submitted in one of two unit measures--millions of U.S. gallons per day (mgd) or millions of liters per day (mld)--and values are initially set to zero. Numeric values are required for all categories of use. A value of zero indicates either zero water use (under All Facilities) or water use which does not meet the Great Lakes Charter trigger level (under Principal Facilities).

The quality of data for each entry is rated as a 1, 2 or 3 indicating the level of accuracy as 1) measured 2) partially measured or 3) estimated; and a 1 or 2 indicating the level of aggregation as 1) originating from site-specific sources or 2) from higher level aggregate sources such as county or census databases. Both measures of quality are based on percentages of total volume.

For this report, self-supply--hydroelectric (water used in the generation of electricity at plants where turbine generators are driven by falling water) is treated as a withdrawal, even though all water for this purpose is considered to be returned to the basin. As the following chart illustrates, this is the largest single category of withdrawal and represents 95% of the total amount of water "withdrawn" in 2002.

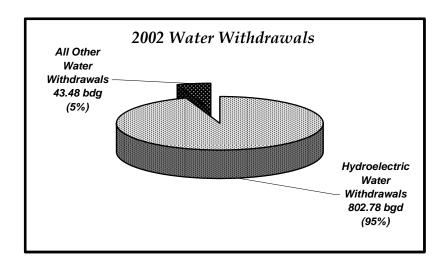


Figure 1

Each of the ten jurisdictions' water uses is represented in Figure 2 and Figure 3. Figure 2 includes self-supply – hydroelectric use. In total, water withdrawals for the year 2002 were approximately 846 billion gallons per day, or about 3,203 billion liters per day.

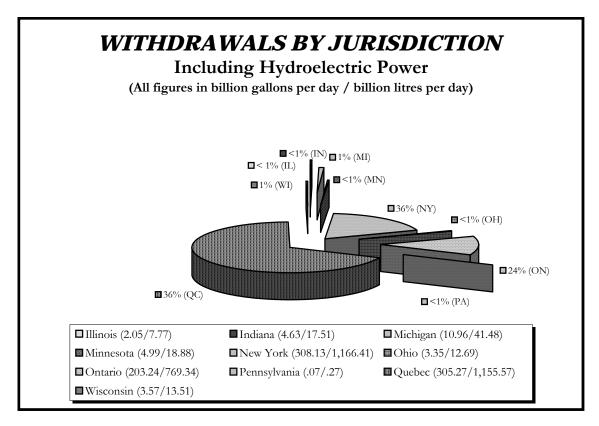


Figure 2

Figure 3 more accurately reflects the true water use within the basin, as it excludes self-supply – hydroelectric use. Water withdrawals for the eight remaining off-stream categories totaled 43 billion gallons per day, or 165 billion liters per day.

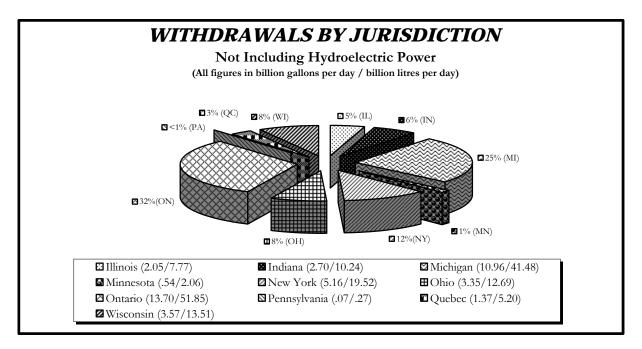


Figure 3

Piecharts showing individual jurisdictional water use, beginning with Illinois on page 15, are in million gallons per day and do not include hydroelectric use.

### Topics of Interest

#### Diversions

Two types of diversions are reported by the water use database: interbasin (transfers that take place between the Great Lakes basin and another watershed) and intrabasin (transfers that take place between one of the Great Lakes watersheds and another); both types can be either incoming or outgoing.

Of the two types, interbasin diversions (transfers that take place between the Great Lakes basin and another watershed) have traditionally been of greater interest to water supply managers and the public. Interbasin diversions shown as a positive number (e.g. **without** a minus sign) indicate water leaving the Great Lakes basin; interbasin diversions shown as a negative number (e.g. **with** a minus sign) indicate water entering the Great Lakes basin.

For a history of Great Lakes water diversions and removals, please see *Great Lakes Diversions* and *Other Removals* by Frank Quinn and Jeff Edstrom, **Canadian Water Resources Journal**, 2000, vol. 25, #2. Copies of this article can be obtained through the CWRJ website at <a href="https://www.cwra.org/Publications">www.cwra.org/Publications</a>, or by calling (519)622-4764.

#### Consumptive Use

Collecting and reporting defensible data for consumptive uses of Great Lakes water continues to be a major challenge for the Great Lakes jurisdictions. The states and provinces currently use a variety of methods to obtain consumptive use figures, including measurement and estimation at the facility level. However, the most common practice is to calculate consumptive use for each water use category by multiplying the withdrawn amount by an agreed-upon percentage (consumptive use coefficient). Figure 4 on the following page shows the consumptive use coefficients that were used for this report. For consumptive use quantities by jurisdiction, basin or water use category, please refer to the tables in chapters II through V. Total consumptive use in the basin for 2002 was calculated to be 1.93 bgd (7.30 bld).

For a more detailed overview, please see the Annotated Bibliography of Consumptive Use in the Great Lakes Region and Basin

 $(\underline{www.glc.org/wateruse/wrmdss/finalreport/pdf/CU\_biblio.pdf}) \ and \ \textbf{Measuring and Estimating Consumptive Use of Great Lakes Water}$ 

(www.glc.org/wateruse/wrmdss/finalreport/pdf/CU briefing.pdf).

Water Use Category	ILLINOIS	INDIANA	MICHIGAN	MINNESOTA	NEW YORK	ОНЮ	ONTARIO	PENNSYLVANIA	QUEBEC	WISCONSIN
Public Supply	10-15%	15%	10-15%	10-15%	10%	10-15%	15%	10%	10-15%	10-15%
Self-Supply Domestic	10-15%	15%	10-15%	10-15%	10%	10-15%	15%	10%	10-15%	10-15%
Self-Supply Irrigation	90%	90%	90%	90%	90%	90%	78%	90%	90%	70%
Self-Supply Livestock	80%	80%	80%	80%	90%	80%	80%	80%	80%	90%
Self-Supply Industrial	Varies by plant & SIC code	6%	10-15%	Varies by plant & SIC code	25%	10%; salt mining is 90%	Varies by plant & SIC code	Varies by plant & SIC code	10% for pulp & paper industry	10.2% for manufac- turing & mining
Self-Supply Thermoelectric (Fossil Fuel)	Individually estimated based on the quantity of make-up water	2%	1-2% for plants using once- through cooling; individual analysis for wet cooling towers	2%	2%	Individually estimated based on the quantity of make-up water	.9% based on reports of increased local lake evaporation due to discharge of heated water to lakes	NA (Pennsyl- vania has no facilities in the basin)	10%; estimates obtained from USGS report	.5-1%
Self-Supply Thermoelectric (Nuclear)	Individually estimated based on the quantity of make-up water	NA (Indiana has no facilities in the basin)	1-2% for plants using once- through cooling; individual analysis for wet cooling towers	NA (Minnesota has no facilities in the basin)	5%	14% based on reports of increased local lake evaporation due to discharge of heated water to lakes	.9% based on reports of increased local lake evaporation due to discharge of heated water to lakes	NA (Pennsyl- vania has no facilities in the basin)	NA (Quebec has no facilities in the basin)	.5-1%
Hydroelectric				Coeff	cient for all state	es and provinces		•		
Self-Supply Other	Varies based on use	12%	Varies based on use	Varies based on use	Varies based on use	Varies based on use	Varies based on use	Varies based on use	Varies based on use	Varies based on use

Figure 4

#### Definitions and Abbreviations

#### General Definitions and Abbreviations

- **bgd**: billion gallons per day
- **bld**: billion liters per day
- **consumptive use**: that portion of water withdrawn or withheld from the Great Lakes basin and assumed to be lost or otherwise not returned to the Great Lakes basin due to evapotranspiration, incorporation into products, or other processes
- ► Great Lakes surface water (GLSW): the Great Lakes, their connecting channels (the St. Clair River, the Detroit River, the Niagara River and the St. Marys River), and the St. Lawrence River
- **groundwater** (**GW**): all subsurface water
- interbasin diversion: a transfer that take place between the Great Lakes basin and another watershed
- intrabasin diversion: a transfer that takes place between the watershed of one of the Great Lakes and another
- level of accuracy: the quality of data based on percentage of total volume and rated as 1) measured; 2) partially measured or: 3) estimated,
- level of aggregation: the quality of data based on percentage of total volume and rated as 1) originating from site-specific sources or 2) originating from higher level aggregate sources, such as county or census databases
- ► **mgd**: million gallons per day
- ► **mld**: million liters per day
- **other surface water (OSW)**: tributary streams, lakes, ponds, and reservoirs within the Great Lakes basin
- principal facility: facilities withdrawing in excess of the Great Lakes Charter uniform trigger level of 100,000 U.S. gallons/day (380,000 liters/day) average over a 30-day period. A principal facility is determined by the total withdrawal (or consumption) of all sources combined (Great Lakes surface water, other surface water, and groundwater) rather than a single source. The combined withdrawals (or consumption) of separate wells or operations undertaken by the same facility or company will be evaluated separately for the purpose of determining principal facility status unless those operations are covered under the same registration (or permit) or are physically contiguous. Principal facilities are a subset of all facilities in the database.
- **tgd**: trillion gallons per day
- **tld**: trillion liters per day
- withdrawal amount: water removed or taken from surface or groundwater (including hydroelectric use)

#### Water Use Category Definitions

- 1. **Public Water Supply:** Water withdrawn for all uses by public and private water suppliers and delivered to users that do not supply their own water. (Water suppliers provide water for a variety of uses such as residential, commercial, industrial, and public water use.)
- 2. Self-Supply Domestic: (residential, commercial, institutional): Water used for normal household purposes. Also referred to as residential water use, this category includes water used for drinking, food preparation, bathing, washing clothes and dishes, flushing toilets, and watering lawns. Commercial uses include water used by motels, hotels, restaurants, office buildings and institutions, both civilian and military. This category also includes water for mobile homes, hospitals, schools, fire fighting, air conditioning and other similar uses not covered under a public supply. In addition, this category includes amusement and recreational water uses such as snowmaking and water slides. The coefficient for domestic per capita water use is 75 gallons a day (U.S.) unless otherwise indicated by the reporting state or province.
- **3. Self-Supply Irrigation:** Water artificially applied on lands to assist in the growing of crops and pastures or in the maintenance of recreational lands, such as parks and golf courses.
- **4. Self-Supply Livestock**: Water used by horses, cattle, sheep, goats, hogs, poultry, and other commercially important animals. Water used in fish hatchery operations are also included under this category.
- 5. Self-Supply Industrial (manufacturing and mining): Industrial water includes water used in the manufacture of metals, chemicals, paper, and allied products. Mining water use includes water used in the extraction or washing of minerals; for example solids, such as coal and ores, and liquids such as crude petroleum and natural gas. Water used in quarrying and milling is also included in the industrial category. Brine extraction from oil and gas operations is not included. Withdrawals and consumptive uses for industrial and mining purposes (including dewatering operations) recorded under another category (e.g., public supply) will not be recorded here. Water used in a closed cycle (recirculation) will not be reported as a withdrawal. Other situations should be evaluated on a case-by-case basis.
- **6. Self-Supply Thermoelectric Power (fossil fuel plants):** Water used by plants fueled by fossil fuels such as coal, oil or natural gas. Withdrawals and consumptive uses already recorded under another category (e.g., public supply) will not be reported here.
- 7. **Self-Supply Thermoelectric Power (nuclear plants):** Water used by plants fueled by nuclear generation. Withdrawals and consumptive uses already recorded under another category (e.g., public supply) will not be reported here.
- **8. Self-Supply Hydroelectric Power:** Water used to drive turbines that generate electric power. This category includes both "instream use" where water is used on a once-through basis and "offstream use" where water is recycled through pumped-storage systems. Neither use is considered a consumptive use.
- 9. Self-Supply Other: Water used for purposes not reported in categories one through nine. Examples include, but are not limited to, withdrawals for fish/wildlife, environmental, recreation, navigation, and water quality purposes. Specifically, water used to maintain levels for navigation, for recreation, for fish and wildlife habitat creation and enhancement (excluding fish hatchery operations included under Category 5), for flow augmentation (or diversion), for sanitation, pollution confinement, and other water quality purposes and agricultural activities (services) other than those directly related to irrigation such as field drainage are included. Water used in temporary or immediate emergency situations (e.g., fighting forest or peat fires) is also reported here.

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### II. GREAT LAKES BASIN SUMMARY TABLES

Water Use by Jurisdiction Water Use by Basin Water Use by Category

## **SUMMARY REPORT - GREAT LAKES BASIN**

Units: BL/d

Year Of Data: 2002

## Water-Use by Jurisdiction - All Facilities

		Withdra	awals		Diver	sions	Consumptive
Jurisdiction	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Illinois	7.77	0.00	0.00	7.77	0.00	4.96	0.00
Indiana	9.43	7.54	0.54	17.51	0.00	-0.01	0.72
Michigan	37.58	1.78	2.12	41.48	0.00	0.00	2.36
Minnesota	1.16	17.70	0.02	18.88	0.00	0.00	0.16
New York	482.92	682.99	0.50	1166.41	2.69	0.16	1.20
Ohio	8.66	3.47	0.56	12.69	0.00	-0.04	0.66
Ontario	541.33	226.96	1.06	769.34	0.23	-15.17	1.06
Pennsylvania	0.23	0.01	0.02	0.27	0.00	0.00	0.04
Quebec	649.53	505.66	0.38	1155.57	0.00	0.00	0.60
Wisconsin	12.77	0.10	0.65	13.51	0.00	0.00	0.49
Total:	1751.37	1446.21	5.85	3203.44	2.93	-10.11	7.30

## Water-Use by Jurisdiction - Principal Facilities

		•					
		Withdra	awals	Diversions		Consumptive	
<u>Jurisdiction</u>	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Illinois	7.77	0.00	0.00	7.77	0.00	4.96	0.00
Indiana	9.43	7.54	0.42	17.38	0.00	0.00	0.69
Michigan							
Minnesota	1.16	17.70	0.02	18.87	0.00	0.00	0.16
New York	481.34	2.09	0.04	483.47	2.69	0.16	0.82
Ohio	8.66	3.44	0.28	12.37	0.00	-0.04	0.56
Ontario	1.87	1.42	0.33	3.62	0.23	0.00	0.43
Pennsylvania							
Quebec	649.53	505.64	0.18	1155.36	0.00	0.00	0.50
Wisconsin							
Total:	1159.75	537.83	1.27	1698.84	2.93	5.07	3.16

Friday, July 22, 2005 Page 1 of 1

## **SUMMARY REPORT - GREAT LAKES BASIN**

Units: BL/d

Year Of Data: 2002

### Water-Use by Basin - All Facilities

		Withdra	awais	Diver	Consumptive		
Basin	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Lake Superior	4.18	162.19	0.11	166.47	0.00	-15.17	0.28
Lake Michigan	43.18	8.97	2.64	54.79	0.00	4.95	2.44
Lake Huron	98.47	51.97	0.38	150.83	0.18	0.00	0.59
Lake Erie	204.18	4.25	1.48	209.91	19.33	-0.04	1.91
Lake Ontario	164.37	338.78	0.71	503.86	-16.58	0.16	1.34
St. Lawrence River	1236.98	880.06	0.53	2117.57	0.00	0.00	0.74
Total:	1751.37	1446.21	5.85	3203.44	2.93	-10.11	7.30

## Water-Use by Basin - Principal Facilities

		Withdra	<b>awais</b>	Diver	Consumptive		
Basin	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Lake Superior	1.27	17.75	0.03	19.04	0.00	0.00	0.18
Lake Michigan	17.20	7.38	0.36	24.94	0.00	4.96	0.66
Lake Huron	0.16	0.27	0.06	0.49	0.18	0.00	0.05
Lake Erie	181.70	3.71	0.54	185.94	19.33	-0.04	0.87
Lake Ontario	11.33	2.74	0.07	14.14	-16.58	0.16	0.84
St. Lawrence River	948.09	505.98	0.20	1454.28	0.00	0.00	0.56
Total:	1159.75	537.83	1.27	1698.84	2.93	5.07	3.16

Friday, July 22, 2005 Page 1 of 1

## **SUMMARY REPORT - GREAT LAKES BASIN**

Units: BL/d

Year Of Data: 2002

### Water-Use by Category - All Facilities

		Withdra	awals		Diver	Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	16.21	4.33	2.14	22.68	0.00	4.08	2.29
Domestic Supply	0.16	0.18	1.40	1.73	0.00	0.02	0.21
Irrigation	0.05	0.66	1.21	1.92	0.00	0.00	1.45
Livestock	0.04	0.04	0.43	0.51	0.00	0.00	0.32
Industrial	14.28	1.63	0.65	16.57	0.00	0.00	1.42
Fossil Fuel Power	53.49	5.86	0.02	59.36	0.00	0.00	0.65
Nuclear Power	57.29	0.00	0.00	57.29	0.00	0.00	0.83
Hydroelectric Power	1606.28	1432.57	0.00	3038.85	0.00	-15.17	0.00
Other	3.58	0.93	0.00	4.52	2.93	0.96	0.13
Total:	1751.37	1446.21	5.85	3203.44	2.93	-10.11	7.30

### **Water-Use by Category - Principal Facilities**

		Withdra	awals		Diver	Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	10.36	3.09	0.73	14.18	0.00	4.09	1.30
Domestic Supply	0.02	0.18	0.20	0.40	0.00	0.02	0.04
Irrigation	0.00	0.09	0.12	0.21	0.00	0.00	0.19
Livestock	0.00	0.00	0.01	0.01	0.00	0.00	0.04
Industrial	8.15	1.25	0.21	9.61	0.00	0.00	0.84
Fossil Fuel Power	17.78	4.92	0.00	22.70	0.00	0.00	0.32
Nuclear Power	5.71	0.00	0.00	5.71	0.00	0.00	0.30
Hydroelectric Power	1114.14	527.36	0.00	1641.50	0.00	0.00	0.00
Other	3.58	0.93	0.00	4.51	2.93	0.96	0.13
Total:	1159.75	537.83	1.27	1698.84	2.93	5.07	3.16

Friday, July 22, 2005 Page 1 of 1

## III. JURISDICTION TABLES AND ANALYSES

Each jurisdictional summary includes a water use analysis and three tables:

Withdrawals, Diversions and Consumptive Uses
Withdrawals by Source
Jurisdiction Totals

Illinois
Indiana
Michigan
Minnesota
New York
Ohio
Ontario
Pennsylvania
Quebec
Wisconsin

#### Illinois

**Data Source:** Water use data for Illinois was provided by the Department of Natural Resources-Office of Water Resources, and the State Water Survey. Please contact James Casey at 312/793-5947 or jcasey@dnrmail.state.il.us with questions regarding Illinois' data.

**Withdrawals:** Illinois' water withdrawals from Lake Michigan in 2002 totaled 2,072.87 mgd—down from 2001 by over 2%. Usage in all water use categories in 2002 was comparable to usage in 2001.

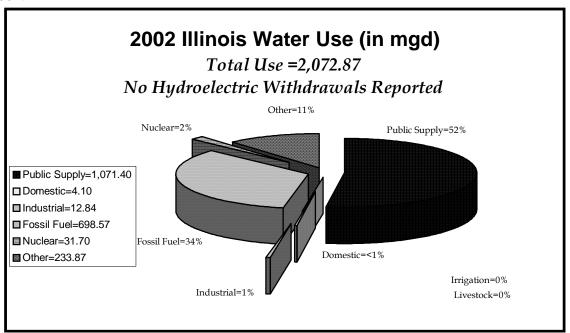


Figure 5

**Consumptive Use:** None reported.

**Interbasin Diversions:** Total diversions from the Lake Michigan basin in 2002 were 1,309.37 mgd, a decrease of 1% from the 2001 figure of 1,316.17 mgd. Public water supply accounted for about 82% of these diversions. All diversions for Illinois are outgoing interbasin diversions—water transferred from the Chicago River in the Great Lakes basin to the Illinois River in the Mississippi River basin.

**Data Quality:** Illinois's withdrawal data for this report were 100% measured; the level of aggregation was 100% site-specific.

## JURISDICTION REPORT- Minois

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>		Principal Facilities			
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver	Consum.	
Lake N	/lichigan							
	Public Supply	4055.68	4055.68	0.00	4055.68	4055.68	0.00	
	Domestic Supply	15.50	15.46	0.00	15.50	15.46	0.00	
	Irrigation							
	Livestock							
	Industrial	48.59	0.07	0.00	48.59	0.07	0.00	
	Fossil Fuel Power	2644.38	0.00	0.00	2644.38	0.00	0.00	
	Nuclear Power	120.00	0.00	0.00	120.00	0.00	0.00	
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	
	Other	885.30	885.30	0.00	885.30	885.30	0.00	
	Total:	7769.45	4956.52	0.00	7769.45	4956.52	0.00	
Grand	l Total:	7769.45	4956.52	0.00	7769.45	4956.52	0.00	

Thursday, July 14, 2005 Page 1 of 1

## JURISDICTION REPORT- Minois

Withdrawals by Source

Units: ML/d

Year Of Data: 2002

			All Facilities		Prir	incipal Facilities	
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake N	/lichigan						
	Public Supply	4055.68	0.00	0.00	4055.68	0.00	0.00
	Domestic Supply	15.46	0.00	0.04	15.46	0.00	0.04
	Irrigation						
	Livestock						
	Industrial	48.59	0.00	0.00	48.59	0.00	0.00
	Fossil Fuel Power	2644.38	0.00	0.00	2644.38	0.00	0.00
	Nuclear Power	120.00	0.00	0.00	120.00	0.00	0.00
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00
	Other	885.30	0.00	0.00	885.30	0.00	0.00
	Total:	7769.41	0.00	0.04	7769.41	0.00	0.04
Grand	d Total:	7769.41	0.00	0.04	7769.41 0.00		0.04

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		Withdr	awals		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	4055.68	0.00	0.00	4055.68	0.00	4055.68	0.00
Domestic Supply	15.46	0.00	0.04	15.50	0.00	15.46	0.00
Irrigation							
Livestock							
Industrial	48.59	0.00	0.00	48.59	0.00	0.07	0.00
Fossil Fuel Power	2644.38	0.00	0.00	2644.38	0.00	0.00	0.00
Nuclear Power	120.00	0.00	0.00	120.00	0.00	0.00	0.00
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	885.30	0.00	0.00	885.30	0.00	885.30	0.00

## **Total Report - Principal Facilities**

		Withdr	awals		Diver	Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	4055.68	0.00	0.00	4055.68	0.00	4055.68	0.00
Domestic Supply	15.46	0.00	0.04	15.50	0.00	15.46	0.00
Irrigation							
Livestock							
Industrial	48.59	0.00	0.00	48.59	0.00	0.07	0.00
Fossil Fuel Power	2644.38	0.00	0.00	2644.38	0.00	0.00	0.00
Nuclear Power	120.00	0.00	0.00	120.00	0.00	0.00	0.00
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	885.30	0.00	0.00	885.30	0.00	885.30	0.00

Thursday, July 14, 2005 Page 1 of 1

#### Indiana

**Data Source:** The Indiana Department of Natural Resources—Division of Water compiled the 2002 data for the regional water use database for the Lake Erie and Lake Michigan basins. The Indiana Business Research Center at Indiana University provides population estimates for counties used in calculating self-supply domestic withdrawals. The Indiana Agricultural Statistics service at Purdue University provides livestock estimates by county. The local office of USGS Water Resources Division provides estimates of percent of population by county on domestic wells. Hydroelectric data are from the Department of Energy's Energy Information Administration website located at <a href="https://www.eia.doe.gov/cneaf/electricity">www.eia.doe.gov/cneaf/electricity</a>. Please contact Ralph Spaeth at 317/234-1101 or rspaeth@dnr.in.gov with questions regarding Indiana's data.

**Withdrawals:** In 2002, total withdrawals were 4,625.46 mgd, down significantly from the 2001 figure of 5,440.55 mgd. 99% of the water withdrawn was from Lake Michigan. Hydroelectric use was responsible for 42% of Indiana's Lake Michigan withdrawals, with two plants on the St. Joseph River accounting for more than 95% of total hydroelectric use. The primary purpose of Lake Erie withdrawals was public supply, which accounted for more than 71%.

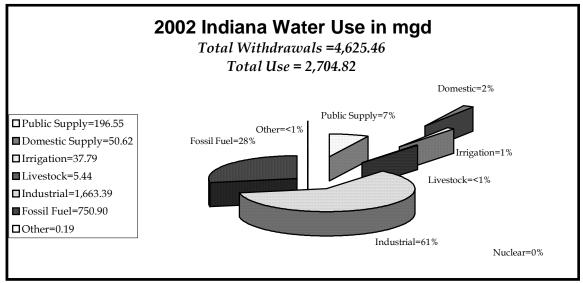


Figure 6

**Consumptive Use:** The total consumptive use of water in Indiana's portion of the Great Lakes basin was 190.29 mgd, compared to 192.28 mgd in 2001. In the Lake Michigan basin, industrial is the largest consumptive use, at 55% (99.27 mgd of a total of 180.09 mgd) and in the Lake Erie basin public supply is the largest consumptive use, at 66% (6.75 mgd of a total of 10.20 mgd).

**Interbasin Diversions:** A diversion by the city of Valparaiso withdraws -1.82 mgd groundwater for public supply from the Kankakee River basin which is discharged as treated sewage into Salt Creek in the Lake Michigan basin.

**Data Quality:** Indiana's withdrawal data for this report were 4% measured, 52% partially measured, and 44% calculated or estimated; the level of aggregation was 99% site-specific and 1% aggregated.

## **JURISDICTION REPORT- Indiana**

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>		Principal Facilities			
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum.	
Lake N	/lichigan							
	Public Supply	573.72	-6.89	86.04	572.66	0.00	85.89	
	Domestic Supply	168.22	0.00	25.25	84.87	0.00	12.72	
	Irrigation	137.90	0.00	124.12	135.67	0.00	122.08	
	Livestock	17.03	0.00	13.63	9.05	0.00	7.23	
	Industrial	6262.89	0.00	375.78	6260.69	0.00	375.66	
	Fossil Fuel Power	2841.44	0.00	56.82	2841.44	0.00	56.82	
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	
	Hydroelectric Power	7270.19	0.00	0.00	7270.19	0.00	0.00	
	Other	0.72	0.00	0.08	0.42	0.00	0.04	
	Total:	17272.12	-6.89	681.71	17174.98	0.00	660.44	
Lake E	Erie							
	Public Supply	170.31	0.00	25.55	170.27	0.00	25.55	
	Domestic Supply	23.39	0.00	3.52	1.06	0.00	0.15	
	Irrigation	5.15	0.00	4.66	4.43	0.00	4.01	
	Livestock	3.56	0.00	2.84	0.00	0.00	0.00	
	Industrial	33.73	0.00	2.01	32.74	0.00	1.97	
	Fossil Fuel Power	1.02	0.00	0.04	1.02	0.00	0.04	
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	
	Other	0.00	0.00	0.00	0.00	0.00	0.00	
	Total:	237.16	0.00	38.61	209.52	0.00	31.72	
Grand	d Total:	17509.27	-6.89	720.33	17384.50	0.00	692.16	

Thursday, July 14, 2005 Page 1 of 1

## **JURISDICTION REPORT- Indiana**

Withdrawals by Source

Units: ML/d

Year Of Data: 2002

			<b>All Facilities</b>		Pi	rincipal Facilitie	S
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake M	lichigan						
	Public Supply	379.79	0.00	193.93	379.79	0.00	192.87
	Domestic Supply	0.00	66.02	102.21	0.00	65.87	19.00
	Irrigation	0.00	31.27	106.64	0.00	30.32	105.35
	Livestock	0.00	3.75	13.29	0.00	3.75	5.30
	Industrial	6205.65	13.06	44.18	6205.58	13.02	42.09
	Fossil Fuel Power	2841.44	0.00	0.00	2841.44	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	0.00	7270.19	0.00	0.00	7270.19	0.00
	Other	0.00	0.11	0.61	0.00	0.11	0.30
	Total:	9426.89	7384.39	460.84	9426.81	7383.26	364.91
Lake E	rie						
	Public Supply	0.00	133.97	36.34	0.00	133.97	36.30
	Domestic Supply	0.00	0.00	23.39	0.00	0.00	1.06
	Irrigation	0.00	1.55	3.60	0.00	1.25	3.18
	Livestock	0.00	0.00	3.56	0.00	0.00	0.00
	Industrial	0.00	19.57	14.16	0.00	19.49	13.25
	Fossil Fuel Power	0.00	0.00	1.02	0.00	0.00	1.02
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00
	Total:	0.00	155.09	82.07	0.00	154.71	54.81
Grand	Total:	9426.89	7539.48	542.90	9426.81	7537.97	419.73

## **JURISDICTION REPORT-Indiana**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		Withdrawals				Diversions		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use	
Public Supply	379.79	133.97	230.27	744.02	0.00	-6.89	111.59	
Domestic Supply	0.00	66.02	125.60	191.62	0.00	0.00	28.77	
Irrigation	0.00	32.82	110.23	143.05	0.00	0.00	128.78	
Livestock	0.00	3.75	16.85	20.59	0.00	0.00	16.47	
Industrial	6205.65	32.63	58.33	6296.62	0.00	0.00	377.78	
Fossil Fuel Power	2841.44	0.00	1.02	2842.47	0.00	0.00	56.86	
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Hydroelectric Power	0.00	7270.19	0.00	7270.19	0.00	0.00	0.00	
Other	0.00	0.11	0.61	0.72	0.00	0.00	0.08	

## **Total Report - Principal Facilities**

		Withd	rawals		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	379.79	133.97	229.17	742.92	0.00	0.00	111.44
Domestic Supply	0.00	65.87	20.06	85.93	0.00	0.00	12.87
Irrigation	0.00	31.57	108.53	140.10	0.00	0.00	126.09
Livestock	0.00	3.75	5.30	9.05	0.00	0.00	7.23
Industrial	6205.58	32.52	55.34	6293.44	0.00	0.00	377.63
Fossil Fuel Power	2841.44	0.00	1.02	2842.47	0.00	0.00	56.86
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	0.00	7270.19	0.00	7270.19	0.00	0.00	0.00
Other	0.00	0.11	0.30	0.42	0.00	0.00	0.04

Thursday, July 14, 2005 Page 1 of 1

### Michigan

**Data Source:** 2002 water use data for Michigan were submitted by the Michigan Department of Environmental Quality. All data are directly reported to the Michigan DEQ by the facilities within each category except irrigation, which is estimated and divided into agricultural and nonagricultural (golf course, park, etc.) irrigation. Agricultural irrigation is estimated using federal Agricultural Census data and a water use estimation model developed for Michigan. Nonagricultural irrigation facilities report directly to the DEQ. Please contact Ron Van Til at 517/241-1414 or vantilr@michigan.gov with questions regarding Michigan's data.

Due to the large number of facilities and lack of staff resources, water use data for principal facilities in 2002 has not been reported. Most of the data are available at the state database at <a href="https://www.michigan.gov/deq">www.michigan.gov/deq</a>. Click on Water Use, Levels & Diversion and go to the Michigan Water Use Reporting Program.

**Withdrawals:** Water withdrawals for the Lake Superior, Lake Michigan, Lake Huron, and Lake Erie basins of Michigan were approximately 10,958.71 mgd, an increase of about 3% from 2001. Of the four basins, the state of Michigan withdraws the most--about 47%--from Lake Erie (5,168.50 mgd) and the least--between 2% and 3%--from Lake Superior (279.52 mgd). Thermoelectric power-fossil fuel, at 59%, was the largest withdrawal category for the state of Michigan.

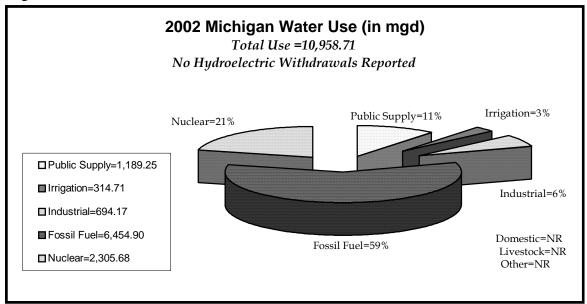


Figure 7

**Consumptive Use:** Consumptive uses in the Michigan portion of the Great Lakes basin were calculated to be approximately 623.56 mgd; irrigation was the largest single consumptive use (because the coefficient for irrigation is 90%) at 283.23 mgd, about 45% of the total consumptive use.

**Interbasin Diversions:** None reported.

**Data Quality:** Michigan's withdrawal data for this report were 91% measured, 6% partially measured, and 3% calculated or estimated; the level of aggregation was 100% site-specific.

## **JURISDICTION REPORT-** Michigan

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>			<b>Principal Facilities</b>	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum
Lake S	uperior						
	Public Supply	35.24	0.00	8.18			
	Domestic Supply						
	Irrigation	1.85	0.00	1.67			
	Livestock						
	Industrial	53.41	0.00	5.34			
	Fossil Fuel Power	967.59	0.00	11.62			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	1058.10	0.00	26.80			
Lake N	lichigan						
	Public Supply	1165.53	0.00	145.70			
	Domestic Supply						
	Irrigation	918.76	0.00	826.85			
	Livestock						
	Industrial	1025.01	0.00	102.51			
	Fossil Fuel Power	4789.45	0.00	57.46			
	Nuclear Power	8523.99	0.00	161.94			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	16422.74	0.00	1294.46			
Lake H	luron						
	Public Supply	1006.73	0.00	125.83			
	Domestic Supply						
	Irrigation	166.10	0.00	149.49			
	Livestock						
	Industrial	182.31	0.00	18.25			
	Fossil Fuel Power	3082.35	0.00	36.98			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	4437.49	0.00	330.54			

Thursday, July 14, 2005 Page 1 of 2

			<b>All Facilities</b>		Principal Facilities
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr. Inter-Basin Diver. Consum.
Lake E	rie				
	Public Supply	2294.30	0.00	286.78	
	Domestic Supply				
	Irrigation	104.59	0.00	94.14	
	Livestock				
	Industrial	1366.99	0.00	136.69	
	Fossil Fuel Power	15595.06	0.00	187.15	
	Nuclear Power	203.96	0.00	3.86	
	Hydroelectric Power	0.00	0.00	0.00	
	Other				
	Total:	19564.90	0.00	708.63	
Grand	l Total:	41483.23	0.00	2360.43	

Thursday, July 14, 2005 Page 2 of 2

## **JURISDICTION REPORT-** Michigan

Withdrawals by Source

Units: ML/d

Year Of Data: 2002

			<b>All Facilities</b>		Prir	cipal Facilities	
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake S	Superior						
	Public Supply	4.96	0.00	30.28			
	Domestic Supply						
	Irrigation	0.04	0.61	1.21			
	Livestock						
	Industrial	52.13	0.00	1.29			
	Fossil Fuel Power	967.59	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	1024.71	0.61	32.78			
Lake N	/lichigan						
	Public Supply	501.95	1.93	661.65			
	Domestic Supply						
	Irrigation	9.69	275.81	633.26			
	Livestock						
	Industrial	470.26	288.33	266.42			-
	Fossil Fuel Power	3859.53	920.80	9.12			-
	Nuclear Power	8523.99	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	13365.42	1486.87	1570.45			
Lake H	luron						
	Public Supply	880.98	2.69	123.06			
	Domestic Supply						
	Irrigation	24.00	56.63	85.47			
	Livestock						-
	Industrial	137.64	37.93	6.74			
	Fossil Fuel Power	3058.99	19.00	4.35			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	4101.61	116.25	219.63			

			<b>All Facilities</b>		Prir	cipal Facilities	
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake E	rie						
	Public Supply	2044.65	67.65	182.00			
	Domestic Supply						
	Irrigation	3.03	57.88	43.68			
	Livestock						
	Industrial	1238.36	53.79	74.84			
	Fossil Fuel Power	15594.72	0.00	0.34			
	Nuclear Power	203.96	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	19084.72	179.31	300.86			
Grand	d Total:	37576.46	1783.04	2123.73			

## **JURISDICTION REPORT- Michigan**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		Withd	rawals	Diver	Consumptive		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	3432.54	72.26	997.00	4501.80	0.00	0.00	566.49
Domestic Supply							
Irrigation	36.76	390.92	763.63	1191.31		0.00	1072.14
Livestock							
Industrial	1898.38	380.06	349.28	2627.72	0.00	0.00	262.78
Fossil Fuel Power	23480.83	939.80	13.82	24434.46	0.00	0.00	293.22
Nuclear Power	8727.95	0.00	0.00	8727.95	0.00	0.00	165.80
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other							

## **Total Report - Principal Facilities**

		Withdra	wals	Diver	Consumptive		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply							
Domestic Supply							
Irrigation							
Livestock							
Industrial							
Fossil Fuel Power							
Nuclear Power							
Hydroelectric Power							
Other							

Thursday, July 14, 2005 Page 1 of 1

#### Minnesota

**Data Source:** Water use data for Minnesota were provided by the Minnesota Department of Natural Resources, Division of Waters. Please contact Sean Hunt at 651/296-0509 or sean.hunt@dnr.state.mn.us with questions regarding Minnesota's data.

**Withdrawals:** Withdrawals from the Minnesota portion of the Lake Superior basin were 4,987.26 mgd, showing an increase of 23% from 2001. Hydroelectric withdrawal which, at 4,443.88 mgd, accounted for over 89% of Minnesota's total water withdrawals in 2002, showed an increase of 23% from 2001. Of the remainder (554.38 mgd), industrial use accounted for over half.

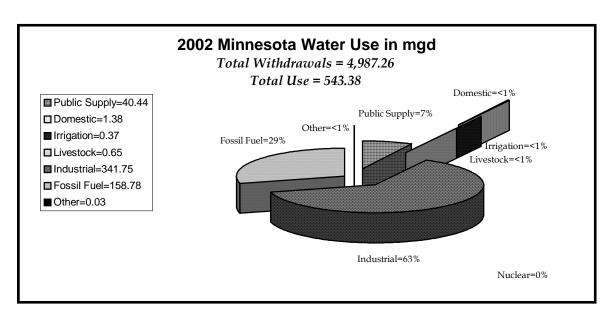


Figure 8

**Consumptive Use:** The largest consumptive use was calculated to be industrial, at 34.18 mgd, or 80% of total consumption. Public supply was the second largest consumptive use at 4.05 mgd, or 9% of Minnesota's total consumptive use.

**Interbasin Diversions:** None reported.

**Data Quality:** Minnesota's withdrawal data for this report were 100% measured; the level of aggregation was 100% site-specific.

## **JURISDICTION REPORT-** Minnesota

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>			Principal Facilities	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum.
Lake S	Superior						
	Public Supply	153.07	0.00	15.32	150.09	0.00	15.01
	Domestic Supply	5.20	0.00	0.52	4.54	0.00	0.45
	Irrigation	1.39	0.00	1.25	0.00	0.00	0.00
	Livestock	2.44	0.00	2.20	2.26	0.00	2.04
	Industrial	1293.66	0.00	129.37	1292.15	0.00	129.22
	Fossil Fuel Power	601.05	0.00	12.02	600.60	0.00	12.01
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	16821.92	0.00	0.00	16821.92	0.00	0.00
	Other	0.09	0.00	0.00	0.00	0.00	0.00
	Total:	18878.83	0.00	160.67	18871.56	0.00	158.72
Grand	l Total:	18878.83	0.00	160.67	18871.56	0.00	158.72

## **JURISDICTION REPORT**- Minnesota

Withdrawals by Source

Units: ML/d

Year Of Data: 2002

	Category	All Facilities			Principal Facilities		
Basin		GLSW	OSW	GW	GLSW	OSW	GW
Lake S	Superior						
	Public Supply	122.16	12.62	18.29	121.94	12.51	15.63
	Domestic Supply	3.66	1.50	0.04	3.55	0.99	0.00
	Irrigation	0.19	1.17	0.03	0.00	0.00	0.00
	Livestock	2.44	0.00	0.00	2.26	0.00	0.00
	Industrial	1031.20	262.33	0.13	1031.18	260.97	0.00
	Fossil Fuel Power	0.01	600.54	0.50	0.00	600.17	0.44
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	0.00	16821.92	0.00	0.00	16821.92	0.00
	Other	0.00	0.00	0.09	0.00	0.00	0.00
	Total:	1159.66	17700.09	19.08	1158.94	17696.55	16.07
Grand Total:		1159.66	17700.09	19.08	1158.94	17696.55	16.07

## **JURISDICTION REPORT- Minnesota**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

	Withdrawals				Diversions		Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use	
Public Supply	122.16	12.62	18.29	153.07	0.00	0.00	15.32	
Domestic Supply	3.66	1.50	0.04	5.20	0.00	0.00	0.52	
Irrigation	0.19	1.17	0.03	1.39	0.00	0.00	1.25	
Livestock	2.44	0.00	0.00	2.44	0.00	0.00	2.20	
Industrial	1031.20	262.33	0.13	1293.66	0.00	0.00	129.37	
Fossil Fuel Power	0.01	600.54	0.50	601.05	0.00	0.00	12.02	
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Hydroelectric Power	0.00	16821.92	0.00	16821.92	0.00	0.00	0.00	
Other	0.00	0.00	0.09	0.09	0.00	0.00	0.00	

## **Total Report - Principal Facilities**

	Withdrawals			Diversions		Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	121.94	12.51	15.63	150.09	0.00	0.00	15.01
Domestic Supply	3.55	0.99	0.00	4.54	0.00	0.00	0.45
Irrigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Livestock	2.26	0.00	0.00	2.26	0.00	0.00	2.04
Industrial	1031.18	260.97	0.00	1292.15	0.00	0.00	129.22
Fossil Fuel Power	0.00	600.17	0.44	600.60	0.00	0.00	12.01
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	0.00	16821.92	0.00	16821.92	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00

### New York

**Data Source:** Water use data collection in New York is performed by the Department of Environmental Conservation—Bureau of Water Resource Management. Please contact Michael Holt at 518/402-8099 or mdholt@gw.dec.state.ny.us with questions regarding New York's data.

**Withdrawals:** In 2002, New York withdrawals totaled 308,133.73 mgd. Hydroelectric power was by far the largest utilization of water in New York State at 302,978.00 or 98% of total withdrawals. Total use, excluding hydroelectric power, was 5,155.73 in 2002 compared with 5,267.04 in 2001. Hydroelectric withdrawals on the St. Lawrence River accounted for 58% of all New York water withdrawals (177,548.00 mgd of 308,133.73 mgd); Lake Ontario and Lake Erie withdrawals were 84,510.78 mgd and 45,995.43 mgd respectively.

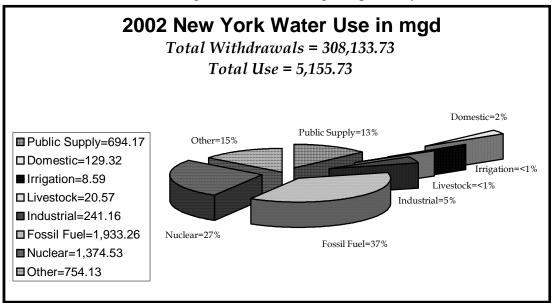


Figure 9

**Consumptive Use:** New York reported total consumptive uses of 317.75 mgd. Lake Erie consumptive uses were calculated to be 92.89 mgd or 29%; Lake Ontario was 210.41 mgd or 66%; the St. Lawrence River was 14.45 mgd or 5%. The largest categories of consumptive use were public supply at 24% and nuclear power at 22%.

**Interbasin Diversions:** <u>Lake Ontario to Mohawk River</u>: The City of Rome withdrew an average of 9.29 mgd from the Tagasoke Reservoir on the East Branch of Fish Creek for public water supply purposes. <u>Lake Ontario to Mohawk River</u>: The Forestport/Black River Canal was decommissioned in the 1980s but still allows for residual flow of up to 32 mgd.

**Intrabasin Diversions:** The western section of the Erie Canal withdrew up to 711 mgd from the Niagara River during the navigation season (May through November) and returned it through tributaries of Lake Ontario, resulting in no net loss or gain to the basin.

**Data Quality:** New York's withdrawal data for this report were 100% partially measured; the level of aggregation was 100% site-specific.

# **JURISDICTION REPORT**- New York

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

	-		<b>All Facilities</b>			Principal Facilities	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum
Lake E	rie						
	Public Supply	999.42	0.00	99.93		0.00	
	Domestic Supply	86.84	0.00	8.67	0.00	0.00	0.00
	Irrigation	1.25	0.00	1.10	1.25	0.00	1.10
	Livestock	16.28	0.00	14.65		0.00	
	Industrial	599.16	0.00	149.79	599.16	0.00	149.79
	Fossil Fuel Power	3874.60	0.00	77.49	3874.60	0.00	77.49
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	168534.11	0.00	0.00	168534.11	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00
	Total:	174111.65	0.00	351.63	173009.11	0.00	228.37
Lake C	) Ontario						
	Public Supply	1478.85	35.17	179.54		35.17	
	Domestic Supply	345.27	0.00	34.52	110.99	0.00	11.09
	Irrigation	30.25	0.00	27.22	30.25	0.00	27.22
	Livestock	42.36	0.00	38.12		0.00	24.72
	Industrial	257.60	0.00	64.43	257.60	0.00	64.43
	Fossil Fuel Power	3443.17	0.00	68.89	3443.17	0.00	68.89
	Nuclear Power	5203.16	0.00	260.17	5203.16	0.00	260.17
	Hydroelectric Power	306270.11	0.00	0.00	0.00	0.00	0.00
	Other	2837.28	121.13	123.59	2837.28	121.13	123.59
	Total:	319908.05	156.30	796.49	11882.45	156.30	580.11
St. Lav	vrence River						
	Public Supply	149.45	0.00	14.95		0.00	
	Domestic Supply	57.42	0.00	5.75	1.89	0.00	0.19
	Irrigation	1.02	0.00	0.91	1.02	0.00	0.91
	Livestock	19.23	0.00	17.30		0.00	
	Industrial	56.14	0.00	14.04	54.43	0.00	13.63
	Fossil Fuel Power	0.42	0.00	0.00	0.42	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	672092.33	0.00	0.00	298502.45	0.00	0.00
	Other	17.41	0.00	1.74	17.41	0.00	1.74
	Total:	672393.42	0.00	54.70	298577.63	0.00	16.47
Grand	l Total:	1166413.12	156.30	1202.81	483469.19	156.30	824.95

# **JURISDICTION REPORT-** New York

Withdrawals by Source

Units: ML/d

Lake Er	Public Supply Domestic Supply Irrigation Livestock Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	698.71 46.67 0.64 5.83 594.80 3874.60 0.00 168534.11	273.00 0.00 0.61 0.00 3.71 0.00 0.00	27.71 40.16 0.00 10.45 0.64 0.00	0.00 0.64 594.80 3874.60	0.00 0.61 3.71	0.00 0.00
Lake Er	Public Supply Domestic Supply Irrigation Livestock Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	46.67 0.64 5.83 594.80 3874.60 0.00	0.00 0.61 0.00 3.71 0.00 0.00	40.16 0.00 10.45 0.64 0.00	0.64 594.80	0.61	0.00
	Domestic Supply Irrigation Livestock Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	46.67 0.64 5.83 594.80 3874.60 0.00	0.00 0.61 0.00 3.71 0.00 0.00	40.16 0.00 10.45 0.64 0.00	0.64 594.80	0.61	0.00
	Irrigation Livestock Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	0.64 5.83 594.80 3874.60 0.00	0.61 0.00 3.71 0.00 0.00	0.00 10.45 0.64 0.00	0.64 594.80	0.61	0.00
	Livestock Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	5.83 594.80 3874.60 0.00	0.00 3.71 0.00 0.00	10.45 0.64 0.00	594.80		
	Industrial Fossil Fuel Power Nuclear Power Hydroelectric Power Other	594.80 3874.60 0.00	3.71 0.00 0.00	0.64		3.71	0.64
	Fossil Fuel Power Nuclear Power Hydroelectric Power Other	3874.60 0.00	0.00	0.00		3.71	0.64
	Nuclear Power Hydroelectric Power Other	0.00	0.00		3874.60		
	Hydroelectric Power Other			0.00		0.00	0.00
	Other	168534.11		0.00	0.00	0.00	0.00
			0.00	0.00	168534.11	0.00	0.00
	-	0.00	0.00	0.00	0.00	0.00	0.00
	Total:	173755.37	277.32	78.96	173004.15	4.32	0.64
Lake O	ntario						
	Public Supply	708.93	645.37	124.54			
	Domestic Supply	79.87	110.99	154.41	0.00	110.99	0.00
	Irrigation	0.00	29.90	0.34	0.00	29.90	0.34
	Livestock	14.88	0.00	27.48			
	Industrial	103.04	124.28	30.28	103.04	124.28	30.28
	Fossil Fuel Power	1810.71	1632.46	0.00	1810.71	1632.46	0.00
	Nuclear Power	5203.16	0.00	0.00	5203.16	0.00	0.00
	Hydroelectric Power	0.00	306270.11	0.00	0.00	0.00	0.00
	Other	2691.43	145.44	0.42	2691.43	145.44	0.42
	Total:	10612.02	308958.55	337.47	9808.34	2043.06	31.04
St. Law	rence River						
	Public Supply	10.94	120.57	17.94			
	Domestic Supply	9.65	1.89	45.88	0.00	1.89	0.00
	Irrigation	0.00	1.02	0.00	0.00	1.02	0.00
	Livestock	6.70	0.00	12.53			
	Industrial	21.65	26.76	7.72	19.95	26.76	7.72
	Fossil Fuel Power	0.42	0.00	0.00	0.42	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	298502.45	373589.88	0.00	298502.45	0.00	0.00
	Other	0.00	17.41	0.00	0.00	17.41	0.00
	Total:	298551.81	373757.54	84.07	298522.81	47.09	7.72
Grand	Total:	482919.20	682993.41	500.51	481335.31	2094.47	39.41

## **JURISDICTION REPORT- New York**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		With	drawals		Diver	Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	1418.58	1038.94	170.19	2627.72	0.00	35.17	294.43
Domestic Supply	136.20	112.88	240.45	489.53	0.00	0.00	48.95
Irrigation	0.64	31.53	0.34	32.52	0.00	0.00	29.22
Livestock	27.41	0.00	50.46	77.87	0.00	0.00	70.07
Industrial	719.49	154.75	38.65	912.89	0.00	0.00	228.26
Fossil Fuel Power	5685.73	1632.46	0.00	7318.19	0.00	0.00	146.38
Nuclear Power	5203.16	0.00	0.00	5203.16	0.00	0.00	260.17
Hydroelectric Power	467036.56	679860.00	0.00	1146896.56	0.00	0.00	0.00
Other	2691.43	162.85	0.42	2854.69	2691.43	121.13	125.33

## **Total Report - Principal Facilities**

		Withd	rawals		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply					0.00	35.17	
Domestic Supply	0.00	112.88	0.00	112.88	0.00	0.00	11.28
Irrigation	0.64	31.53	0.34	32.52	0.00	0.00	29.22
Livestock					0.00	0.00	24.72
Industrial	717.79	154.75	38.65	911.19	0.00	0.00	227.84
Fossil Fuel Power	5685.73	1632.46	0.00	7318.19	0.00	0.00	146.38
Nuclear Power	5203.16	0.00	0.00	5203.16	0.00	0.00	260.17
Hydroelectric Power	467036.56	0.00	0.00	467036.56	0.00	0.00	0.00
Other	2691.43	162.85	0.42	2854.69	2691.43	121.13	125.33

### Ohio

**Data Source:** Water use data for Ohio is collected by the Ohio Department of Natural Resources-Division of Water, the Ohio Environmental Protection Agency, and the U.S. Geological Survey. Please contact Lenn Black at leonard.black@dnr.state.oh.us or 614/265-6758 with questions regarding Ohio's data.

**Withdrawals:** Total withdrawals from the Ohio Lake Erie basin for 2002 were 3,352.67 mgd—up slightly from the 2001 figure of 3,209.28 mgd. As in 2001, thermoelectric-fossil fuel was by far the largest use of water at 2,407.88 mgd (72%); public supply was the second largest withdrawal at 590.60 mgd (18%).

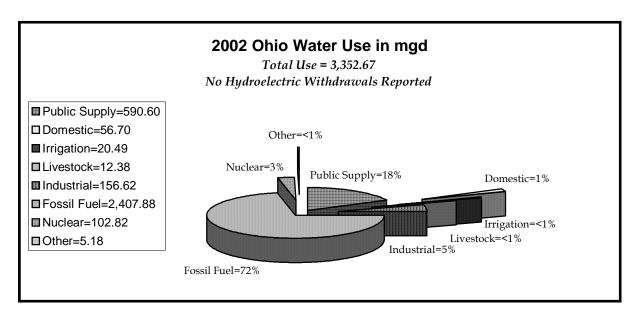


Figure 10

**Consumptive Use:** Total consumptive uses were calculated to be 175.47 mgd. Public supply represents the largest consumptive use sector at 88.59 mgd and accounts for 50% of the total. The next three largest consumptive uses were thermoelectric-fossil fuel at 24.08 mgd, industrial facilities at 15.66 mgd and irrigation at 18.45 mgd.

**Interbasin Diversions:** Two Lake Erie basin public water systems provided drinking water to service areas outside the basin without return, resulting in total outgoing diversions of 0.32 mgd. Outflows from an Ohio & Erie Canal feeder lake resulted in a diversion into the Lake Erie basin of -11.35 mgd.

**Data Quality:** Ohio's withdrawal data for this report were 2% calculated or estimated, and 98% partially measured; the level of aggregation was 2% aggregated and 98% site-specific.

# **JURISDICTION REPORT-** Ohio

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>			Principal Facilities	8
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver	r. Consum.
Lake E	rie						
	Public Supply	2235.66	1.21	335.35	2218.71	1.21	332.81
	Domestic Supply	214.63	0.00	32.21	0.00	0.00	0.00
	Irrigation	77.56	0.00	69.84	39.82	0.00	35.85
	Livestock	46.86	0.00	37.48	2.27	0.00	1.82
	Industrial	592.87	0.00	59.28	588.33	0.00	58.83
	Fossil Fuel Power	9114.82	0.00	91.15	9114.63	0.00	91.15
	Nuclear Power	389.22	0.00	38.91	389.22	0.00	38.91
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00
	Other	19.61	-42.96	0.00	18.70	-42.96	0.00
	Total:	12691.24	-41.75	664.23	12371.67	-41.75	559.37
Grand	l Total:	12691.24	-41.75	664.23	12371.67	-41.75	559.37

# **JURISDICTION REPORT-** Ohio

Withdrawals by Source

Units: ML/d

			All Facilities		Pi	rincipal Facilitie	es
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake E	rie						
	Public Supply	1659.03	408.79	167.85	1658.20	407.50	153.01
	Domestic Supply	0.00	0.00	214.63	0.00	0.00	0.00
	Irrigation	0.91	55.83	20.82	0.79	30.70	8.33
	Livestock	0.00	7.50	39.37	0.00	0.83	1.44
	Industrial	149.37	326.38	117.12	149.37	324.94	114.02
	Fossil Fuel Power	6456.70	2657.93	0.19	6456.70	2657.93	0.00
	Nuclear Power	389.22	0.00	0.00	389.22	0.00	0.00
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00
	Other	3.03	15.44	1.14	3.03	15.26	0.42
	Total:	8658.26	3471.87	561.11	8657.31	3437.15	277.21
Grand Total: 8658.26		3471.87	561.11	8657.31	3437.15	277.21	

## **JURISDICTION REPORT-** Ohio

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

## **Total Report - All Facilities**

		Withd	rawals		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	1659.03	408.79	167.85	2235.66	0.00	1.21	335.35
Domestic Supply	0.00	0.00	214.63	214.63	0.00	0.00	32.21
Irrigation	0.91	55.83	20.82	77.56	0.00	0.00	69.84
Livestock	0.00	7.50	39.37	46.86	0.00	0.00	37.48
Industrial	149.37	326.38	117.12	592.87	0.00	0.00	59.28
Fossil Fuel Power	6456.70	2657.93	0.19	9114.82	0.00	0.00	91.15
Nuclear Power	389.22	0.00	0.00	389.22	0.00	0.00	38.91
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	3.03	15.44	1.14	19.61	0.00	-42.96	0.00

## **Total Report - Principal Facilities**

		Withd	rawais		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	1658.20	407.50	153.01	2218.71	0.00	1.21	332.81
Domestic Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation	0.79	30.70	8.33	39.82	0.00	0.00	35.85
Livestock	0.00	0.83	1.44	2.27	0.00	0.00	1.82
Industrial	149.37	324.94	114.02	588.33	0.00	0.00	58.83
Fossil Fuel Power	6456.70	2657.93	0.00	9114.63	0.00	0.00	91.15
Nuclear Power	389.22	0.00	0.00	389.22	0.00	0.00	38.91
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	3.03	15.26	0.42	18.70	0.00	-42.96	0.00

#### Ontario

**Data Source:** Water use data reporting for Ontario was coordinated by the Ontario Ministry of Natural Resources, Science and Information Branch. 2000 figures are used for this report.

Data for the public supply sector were obtained from the Ministry of the Environment Interim Inspection System Reports. Domestic use figures were estimated with the use of Environment Canada's municipal water use database and Statistics Canada Population Census data. *Agricultural Water Use 1996* and *Agricultural Water Use 2001* were the sources for irrigation and livestock data. As no viable source of current data is available for industrial water use, the reported industrial data are from 1996. Data for the power sector categories were obtained through contact with individual operators and generation companies. Data for the "other" category were taken from the National Canal Survey.

Although this water withdrawal report accounts for the majority of water use within Ontario, data for a limited number of water users is not available, therefore this database does not represent all water use in the province. Please contact Scott Christilaw at 705/755-1870 or scott.christilaw@mnr.gov.on.ca with questions regarding Ontario's data.

**Withdrawals:** Total 2000 Great Lakes water uses for Ontario were approximately 766,329 mld, or 202,442 mgd. Of this, hydroelectric uses represented more than 94% of the total (717,493 mld, or 189,541 mgd). Of the remainder, thermoelectric—nuclear plant withdrawals were the second largest at 5% (35,3105 mld, or 9,329 mgd).

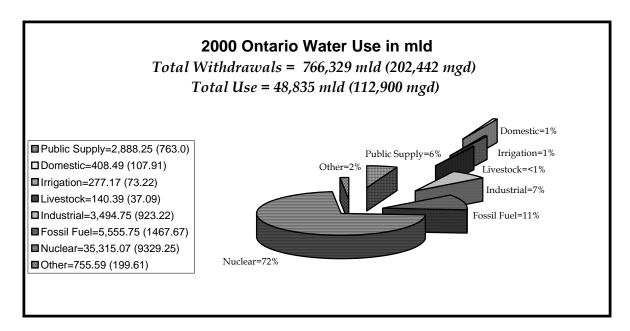


Figure 11

**Consumptive Use:** Total consumptive uses were calculated to be 714.66 mld (188.79 mgd). Public supply represents the largest consumptive use sector at 433.24 mld (114.45 mgd) and accounts for over 60% of the total. The next two largest consumptive uses were from nuclear facilities and the industrial use category, at 344.96 mld (91.13 mgd) and 220.15 mld (58.16 mgd) respectively.

**Interbasin Diversions:** Ontario reported incoming interbasin diversions into the Lake Superior basin from the James Bay basin for hydroelectric purposes (the Ogoki and Long Lac projects) amounting to -4,004.75 mgd (-15,170.99 mld).

Intrabasin Diversions: Intrabasin diversions occurred between Lakes Huron, Erie, and Ontario.

**Data Quality:** Ontario's withdrawal data for this report were 21% measured, 79% partially measured, and <1% calculated or estimated; the level of aggregation was 99% site-specific and <1% aggregated.

# **JURISDICTION REPORT-** Ontario

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

Public Supply   Sup				<b>All Facilities</b>		Principal Facilities			
Public Supply	Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum.	
Domestic Supply	Lake S	Superior							
Irrigation		Public Supply	173.27	0.00	26.00	172.52	0.00	25.88	
Livestock   0.53   0.00   0.00   0.00		Domestic Supply	6.61	0.00	0.99	0.00	0.00	0.00	
Industrial   613.70   0.00   38.66   0.00   0.00   Fossil Fuel Power   1118.66   0.00   0.0		Irrigation	1.42	0.00			0.00		
Fossil Fuel Power		Livestock	0.53	0.00			0.00		
Nuclear Power   0.00		Industrial	613.70	0.00	38.66	0.00	0.00	0.00	
Hydroelectric Power		Fossil Fuel Power	1118.66	0.00	0.00	0.00	0.00	0.00	
Other   0.00   0.00   0.00		Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	
Total: 146351.56 -15170.99   65.65   172.52   0.00		Hydroelectric Power	144437.37	-15170.99	0.00	0.00	0.00	0.00	
Public Supply   319.38   0.00   47.90   309.12   0.00		Other		0.00			0.00		
Public Supply   319.38   0.00   47.90   309.12   0.00		Total:	146351.56	-15170.99	65.65	172.52	0.00	25.88	
Domestic Supply	Lake H	luron							
Irrigation   79.17   0.00   0.00   0.00		Public Supply	319.38	0.00	47.90	309.12	0.00	46.36	
Livestock 46.99 0.00 0.00 0.00 0.00 1.00 1.00 1.00 1		Domestic Supply	40.15	0.00	6.02	0.00	0.00	0.00	
Industrial   719.96		Irrigation	79.17	0.00			0.00		
Fossil Fuel Power   0.00   0		Livestock	46.99	0.00			0.00		
Nuclear Power   17780.82   0.00   160.03   0.00   0.00		Industrial	719.96	0.00	45.35	0.00	0.00	0.00	
Hydroelectric Power   127220.39   0.00   0.00   0.00   0.00   0.00		Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00	
Other         181.59         0.00         0.00         181.59         0.00           Total: 146388.45         0.00         259.30         490.71         0.00           Lake Erie           Public Supply         355.41         0.00         53.31         351.42         0.00           Domestic Supply         75.48         0.00         11.32         0.00         0.00           Irrigation         120.57         0.00         0.00         0.00           Livestock         50.04         0.00         0.00         0.00           Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00         0.00		Nuclear Power	17780.82	0.00	160.03	0.00	0.00	0.00	
Total: 146388.45   0.00   259.30   490.71   0.00		Hydroelectric Power	127220.39	0.00	0.00	0.00	0.00	0.00	
Public Supply   355.41   0.00   53.31   351.42   0.00		Other	181.59	0.00	0.00	181.59	0.00	0.00	
Public Supply         355.41         0.00         53.31         351.42         0.00           Domestic Supply         75.48         0.00         11.32         0.00         0.00           Irrigation         120.57         0.00         0.00         0.00           Livestock         50.04         0.00         0.00         0.00           Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00		Total:	146388.45	0.00	259.30	490.71	0.00	46.36	
Domestic Supply         75.48         0.00         11.32         0.00         0.00           Irrigation         120.57         0.00         0.00         0.00           Livestock         50.04         0.00         0.00         0.00           Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00	Lake E	irie							
Irrigation         120.57         0.00         0.00           Livestock         50.04         0.00         0.00           Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00		Public Supply	355.41	0.00	53.31	351.42	0.00	52.71	
Livestock         50.04         0.00         0.00           Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00		Domestic Supply	75.48	0.00	11.32	0.00	0.00	0.00	
Industrial         683.08         0.00         43.03         0.00         0.00           Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00         0.00		Irrigation	120.57	0.00			0.00		
Fossil Fuel Power         1753.42         0.00         0.00         0.00         0.00           Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00		Livestock	50.04	0.00			0.00		
Nuclear Power         0.00         0.00         0.00         0.00         0.00           Hydroelectric Power         0.00         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00         0.00		Industrial	683.08	0.00	43.03	0.00	0.00	0.00	
Hydroelectric Power         0.00         0.00         0.00         0.00           Other         0.00         0.00         0.00		Fossil Fuel Power	1753.42	0.00	0.00	0.00	0.00	0.00	
Other 0.00 0.00		Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	
		Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	
Total: 3038.01 0.00 107.66 351.42 0.00		Other		0.00			0.00		
		Total:	3038.01	0.00	107.66	351.42	0.00	52.71	

			<b>All Facilities</b>			Principal Facilities	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum.
Lake C	Ontario						
	Public Supply	1763.74	0.00	264.56	1758.79	0.00	263.82
	Domestic Supply	242.90	0.00	36.44	0.00	0.00	0.00
	Irrigation	67.13	0.00			0.00	
	Livestock	20.45	0.00			0.00	
	Industrial	869.27	0.00	54.76	0.00	0.00	0.00
	Fossil Fuel Power	2683.67	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	20547.95	0.00	184.93	0.00	0.00	0.00
	Hydroelectric Power	157254.75	0.00	0.00	0.00	0.00	0.00
	Other	501.00	0.00	0.00	501.00	0.00	0.00
	Total:	183950.86	0.00	540.69	2259.79	0.00	263.82
St. Lav	wrence River						
	Public Supply	276.45	0.00	41.47	272.87	0.00	40.94
	Domestic Supply	43.35	0.00	6.50	0.00	0.00	0.00
	Irrigation	8.89	0.00			0.00	
	Livestock	22.37	0.00			0.00	
	Industrial	608.74	0.00	38.35	0.00	0.00	0.00
	Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	288581.45	0.00	0.00	0.00	0.00	0.00
	Other	73.00	0.00	0.00	73.00	0.00	0.00
	Total:	289614.25	0.00	86.32	345.87	0.00	40.94
Grand	l Total:	769343.12	-15170.99	1059.62	3620.30	0.00	429.71

# **JURISDICTION REPORT-** Ontario

Withdrawals by Source

Units: ML/d

			<b>All Facilities</b>		Pr	incipal Facilitie	S
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake S	Superior						
	Public Supply	113.93	49.31	10.03	113.83	49.05	9.65
	Domestic Supply	0.00	0.00	6.61	0.00	0.00	0.00
	Irrigation	0.08	1.16	0.17			
	Livestock	0.00	0.53	0.00			
	Industrial	613.69	0.00	0.01	0.00	0.00	0.00
	Fossil Fuel Power	1118.66	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	0.00	144437.37	0.00	0.00	0.00	0.00
	Other						
	Total:	1846.36	144488.37	16.82	113.83	49.05	9.65
Lake H	luron						
	Public Supply	161.49	89.21	68.68	159.08	87.94	62.10
	Domestic Supply	0.00	0.00	40.15	0.00	0.00	0.00
	Irrigation	0.59	58.33	20.25			
	Livestock	11.08	11.63	24.27			
	Industrial	709.43	0.00	10.53	0.00	0.00	0.00
	Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	17780.82	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	75709.78	51510.61	0.00	0.00	0.00	0.00
	Other	0.00	181.59	0.00	0.00	181.59	0.00
	Total:	94373.19	51851.37	163.88	159.08	269.53	62.10
Lake E	irie						
	Public Supply	33.94	110.78	210.70	33.94	110.63	206.85
	Domestic Supply	0.00	0.00	75.48	0.00	0.00	0.00
	Irrigation	2.23	45.84	72.50			
	Livestock	0.08	3.36	46.60			
	Industrial	655.80	0.00	27.28	0.00	0.00	0.00
	Fossil Fuel Power	1753.42	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00
	Other						
	Total:	2445.47	159.98	432.56	33.94	110.63	206.85

			<b>All Facilities</b>		Pi	rincipal Facilitie	S
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake C	)ntario						
	Public Supply	1519.90	200.08	43.76	1519.74	199.41	39.64
	Domestic Supply	0.00	0.00	242.90	0.00	0.00	0.00
	Irrigation	4.11	36.06	26.96			
	Livestock	0.00	3.56	16.89			
	Industrial	825.88	0.00	43.39	0.00	0.00	0.00
	Fossil Fuel Power	2683.67	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	20547.95	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	128178.00	29076.75	0.00	0.00	0.00	0.00
	Other	0.00	501.00	0.00	0.00	501.00	0.00
	Total:	153759.51	29817.45	373.90	1519.74	700.41	39.64
St. Lav	vrence River						
	Public Supply	40.27	222.72	13.46	40.27	221.52	11.08
	Domestic Supply	0.00	0.00	43.35	0.00	0.00	0.00
	Irrigation	0.03	7.73	1.13			
	Livestock	0.00	13.73	8.65			
	Industrial	604.75	0.00	3.99	0.00	0.00	0.00
	Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	288255.42	326.03	0.00	0.00	0.00	0.00
	Other	0.00	73.00	0.00	0.00	73.00	0.00
	Total:	288900.47	643.20	70.58	40.27	294.52	11.08
Grand	l Total:	541325.01	226960.37	1057.75	1866.85	1424.14	329.31

## **JURISDICTION REPORT-** Ontario

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

## **Total Report - All Facilities**

		With	drawals	Diver	sions	Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	1869.53	672.09	346.63	2888.25	0.00	0.00	433.24
Domestic Supply	0.00	0.00	408.49	408.49	0.00	0.00	61.27
Irrigation	7.04	149.13	121.01	277.17	0.00	0.00	
Livestock	11.16	32.81	96.42	140.39	0.00	0.00	
Industrial	3409.55	0.00	85.20	3494.75	0.00	0.00	220.15
Fossil Fuel Power	5555.75	0.00	0.00	5555.75	0.00	0.00	0.00
Nuclear Power	38328.77	0.00	0.00	38328.77	0.00	0.00	344.96
Hydroelectric Power	492143.20	225350.76	0.00	717493.96	0.00	-15170.99	0.00
Other	0.00	755.59	0.00	755.59	234.59	0.00	0.00

## **Total Report - Principal Facilities**

		Withd	rawais		Diver	sions	Consumptive
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	1866.85	668.55	329.31	2864.71	0.00	0.00	429.71
Domestic Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation					0.00	0.00	
Livestock					0.00	0.00	
Industrial	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	0.00	755.59	0.00	755.59	234.59	0.00	0.00

### Pennsylvania

**Data Source:** The Department of Environmental Protection – Bureau of Watershed Management submitted water use data for the Lake Erie and Lake Ontario basins of Pennsylvania. Please contact Tom Denslinger at 717/772-5679 or tdenslinge@state.pa.us with questions regarding Pennsylvania's data.

**Withdrawals:** Total withdrawals from Lake Erie and Lake Ontario were 70.44 mgd. Public supply at 36.87 mgd or 52%, and industrial at 30.65 mgd or 44%, constitute the primary uses of water. Nearly 100% of withdrawals were from the Lake Erie basin (70.22 mgd of 70.44 mgd).

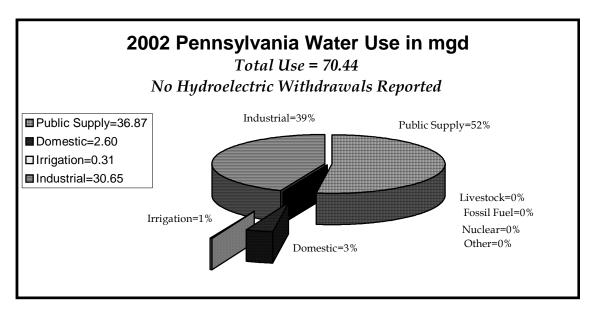


Figure 12

**Consumptive Use:** Consumptive use totaled 9.57 mgd, down from the 2001 figure of 10.38 mgd. Lake Erie constituted almost 100% of the consumptive use reported.

**Interbasin Diversions:** There was an import of -0.85 mgd of water from the Allegheny River basin to the Lake Erie basin for public water supply purposes.

**Data Quality:** Pennsylvania's withdrawal data for this report were 100% calculated or estimated; the level of aggregation was 100% site-specific.

# JURISDICTION REPORT - Pennsylvania Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>			<b>Principal Facilities</b>	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum
Lake E	Frie						
	Public Supply	139.12	-3.22	13.90			
	Domestic Supply	9.46	0.00	0.95			
	Irrigation	1.19	0.00	1.19			
	Livestock						
	Industrial	116.03	0.00	20.11			
	Fossil Fuel Power	0.00	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Total:	265.80	-3.22	36.14			
Lake C	Ontario						
	Public Supply	0.44	0.00	0.05			
	Domestic Supply	0.38	0.00	0.04			
	Irrigation	0.00	0.00	0.00			
	Livestock						
	Industrial	0.01	0.00	0.00			
	Fossil Fuel Power	0.00	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Total:	0.83	0.00	0.08			
Grand	d Total:	266.63	-3.22	36.22			

Page 1 of 1 Thursday, July 14, 2005

## JURISDICTION REPORT- Pennsylvania Withdrawals by Source

Units: ML/d

			<b>All Facilities</b>		Prir	cipal Facilities	
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake E	rie						
	Public Supply	123.95	6.62	8.55			
	Domestic Supply	0.00	0.00	9.46			
	Irrigation	0.00	0.99	0.20			
	Livestock						
	Industrial	110.69	1.61	3.73			
	Fossil Fuel Power	0.00	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Total:	234.64	9.22	21.94			
Lake C	Ontario						
	Public Supply	0.00	0.00	0.44			
	Domestic Supply	0.00	0.00	0.38			
	Irrigation	0.00	0.00	0.00			
	Livestock						
	Industrial	0.00	0.00	0.01			
	Fossil Fuel Power	0.00	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Total:	0.00	0.00	0.83			
Grand	d Total:	234.64	9.22	22.77			

## JURISDICTION REPORT- Pennsylvania Jurisdiction Totals

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		Withdra	awals	Diver	Consumptive		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	123.95	6.62	8.99	139.56	0.00	-3.22	13.94
Domestic Supply	0.00	0.00	9.84	9.84	0.00	0.00	0.98
Irrigation	0.00	0.99	0.20	1.19	0.00	0.00	1.19
Livestock							
Industrial	110.69	1.61	3.74	116.04	0.00	0.00	20.11
Fossil Fuel Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00

## **Total Report - Principal Facilities**

		Withdra	wals	Diver	Consumptive		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply							
Domestic Supply							
Irrigation							
Livestock							
Industrial							
Fossil Fuel Power							
Nuclear Power							
Hydroelectric Power							

### Québec

Data Source: Water use data was collected in 1993 by the Ministère de l'Environnement—Centre d'expertise hydrique du Québec for this report. The centrè collects water use data primarily to support hydrologic and hydraulic research, floodplain delineation and hydrometric network management. Those 1993 data are used for this report because 1) a better tool for assessment is not yet in place and 2) water use figures for 2002are not believed to be greatly different than those for 1993. Please contact Lucien Bouchard at 418/521-3829 or lucie.bouchard@menv.gouv.qc.ca with questions regarding Québec's data. See the following page for an update on the status of water quantity management in Québec.

Existing regulations have been amended to improve water management based on a new water policy adopted by Québec's National Assembly in November of 2002. The policy furthers the objectives of the Great Lakes Charter and Annex by implementing water quantity monitoring tools, and establishing an organization to oversee water policy management for the St. Lawrence River and basin. (See <a href="http://www.menv.gouv.qc.ca/eau/politique/index-en.htm">http://www.menv.gouv.qc.ca/eau/politique/index-en.htm</a> for highlights and the complete text.)

**Withdrawals:** Total withdrawals from Québec's St. Lawrence River basin were approximately 1,155 bld (305 bgd) in 1993. Nearly 100% of these uses were for hydroelectric power purposes. Recently available figures show a continued increase in industrial water use in Québec.

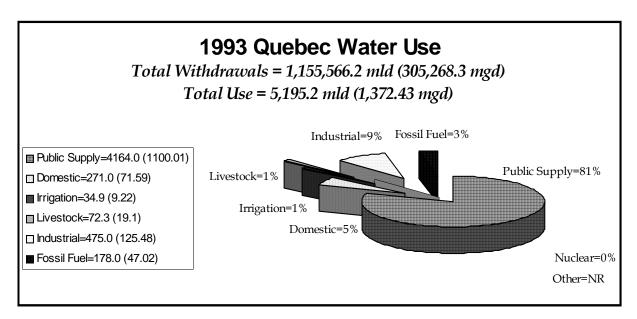


Figure 13

**Consumptive Use:** Total consumptive use in 1993 was 597.5 mld (157.9 mgd). Public supply accounted for 416 mld (109.9 mgd), or nearly 70% of the total consumptive use.

**Diversions:** None reported

**Data Quality:** Qúebec's withdrawal data for this report were 99% measured, <1% partially measured, and <1% calculated or estimated; the level of aggregation was 100% aggregated.

Historically, water withdrawals have not been a source of great conflict in Québec. However, recent incidents such as construction of a bottled water facility and water shortage brought on by severe drought, have brought the problem to the forefront.

Although Québec does not currently have legislation or a permit system for water withdrawals, several water management tools are in place. Since October 1999, the Water Resources Preservation Act prohibits the transfer of water (both surface water and groundwater) out of Quebec. Exemption is made for the production of electric power; the marketing of water for human consumption if packaged in Québec in containers of 20 liters or less; the supply of potable water to establishments or dwellings situated in a bordering zone; the supply of vehicles (vessels, aircraft, etc.) with ballast or other requirements for operation of the vehicle, or to be used by the persons or animals being transported in the vehicle; emergency or humanitarian reasons on the ground. Recently modified regulations on groundwater catchment require reporting for wells which pump over 75 cubic meters per day.

Individual municipalities are responsible for providing drinking water and wastewater treatment, and fixing the appropriate rate, but are not required to meter industrial, commercial, institutional or residential water usage. Water withdrawal data are available only for some large municipalities. As part of the new water policy, Québec will develop a water conservation strategy which will render financial support conditional to the implementation of water conservation measures, including leak detection and repair.

## JURISDICTION REPORT- Quebec

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>			Principal Facilities	
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.	Consum.
St. Lav	wrence River						
	Public Supply	4164.00	0.00	416.00	4149.00	0.00	415.00
	Domestic Supply	271.00	0.00	27.00	184.00	0.00	18.00
	Irrigation	34.90	0.00	31.41		0.00	
	Livestock	72.30	0.00	57.84		0.00	
	Industrial	475.00	0.00	47.50	473.00	0.00	47.30
	Fossil Fuel Power	178.00	0.00	17.80	178.00	0.00	17.80
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	1150371.00	0.00	0.00	1150371.00	0.00	0.00
	Other		0.00			0.00	
	Total:	1155566.20	0.00	597.55	1155355.00	0.00	498.10
Grand	d Total:	1155566.20	0.00	597.55	1155355.00	0.00	498.10

# JURISDICTION REPORT- Quebec

Withdrawals by Source

Units: ML/d

			All Facilities			Principal Faciliti	BS
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
St. Lav	wrence River						
	Public Supply	2282.00	1882.00	0.00	2281.00	1868.00	0.00
	Domestic Supply	0.00	0.00	271.00	0.00	0.00	184.00
	Irrigation	0.00	0.00	34.90			
	Livestock	0.00	0.00	72.30			
	Industrial	0.00	475.00	0.00	0.00	473.00	0.00
	Fossil Fuel Power	148.00	30.00	0.00	148.00	30.00	0.00
	Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00
	Hydroelectric Power	647102.00	503269.00	0.00	647102.00	503269.00	0.00
	Other						
	Total:	649532.00	505656.00	378.20	649531.00	505640.00	184.00
Grand	l Total:	649532.00	505656.00	378.20	649531.00	505640.00	184.00

## **JURISDICTION REPORT- Quebec**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

## **Total Report - All Facilities**

		With	drawals	Diver	Diversions		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	2282.00	1882.00	0.00	4164.00	0.00	0.00	416.00
Domestic Supply	0.00	0.00	271.00	271.00	0.00	0.00	27.00
Irrigation	0.00	0.00	34.90	34.90	0.00	0.00	31.41
Livestock	0.00	0.00	72.30	72.30	0.00	0.00	57.84
Industrial	0.00	475.00	0.00	475.00	0.00	0.00	47.50
Fossil Fuel Power	148.00	30.00	0.00	178.00	0.00	0.00	17.80
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	647102.00	503269.00	0.00	1150371.00	0.00	0.00	0.00
Other					0.00	0.00	

## **Total Report - Principal Facilities**

		Witho	irawais	Diver	Consumptive		
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	2281.00	1868.00	0.00	4149.00	0.00	0.00	415.00
Domestic Supply	0.00	0.00	184.00	184.00	0.00	0.00	18.00
Irrigation					0.00	0.00	
Livestock					0.00	0.00	
Industrial	0.00	473.00	0.00	473.00	0.00	0.00	47.30
Fossil Fuel Power	148.00	30.00	0.00	178.00	0.00	0.00	17.80
Nuclear Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hydroelectric Power	647102.00	503269.00	0.00	1150371.00	0.00	0.00	0.00
Other					0.00	0.00	

### Wisconsin

**Data Source:** 2002 water use data for the Lake Michigan and Lake Superior basins of Wisconsin were submitted by the Wisconsin Department of Natural Resources—Bureau of Water Resources Management. Please contact Linda Talbot at 608/266-8148 or talbol.dnr.state.wi.us with questions regarding Wisconsin's data.

**Withdrawals:** Total withdrawals were 3,570.21 mgd: 3,521.00 mgd from Lake Michigan (98% of the total) and 49.21 mgd from Lake Superior. Water use in the Lake Michigan basin was primarily for fossil fuel (1,725.00 mgd) and nuclear power (1,195.00 mgd)—at 49% and 34% respectively. Of the Lake Superior uses, 38.00 mgd or 77% were for nuclear power.

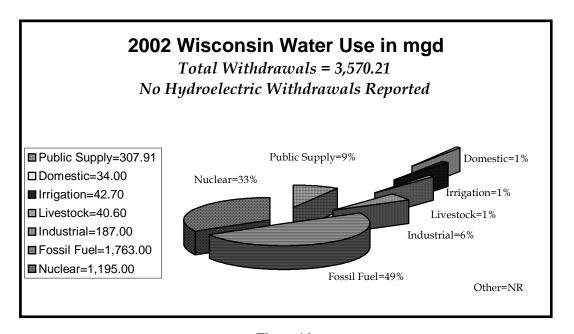


Figure 14

**Consumptive Use:** Consumptive uses from Wisconsin's portion of the basin were calculated to be 130.38 mgd. Of this amount, livestock at 28%, irrigation at 23% comprised the largest portion.

**Interbasin Diversions:** A withdrawal for public supply at Pleasant Prairie diverts .48 mgd from the Lake Michigan basin to the Mississippi River basin. A small diversion remains at the Portage Canal site, with -.64 mgd flowing from the Wisconsin River (the Mississippi River basin) into the Fox River (the Lake Michigan basin).

**Data Quality:** Wisconsin's withdrawal data for this report were 92% calculated or estimated and 8% measured; the level of aggregation was 92% aggregated and 8% site-specific.

## JURISDICTION REPORT- Wisconsin

Withdrawals, Diversions Units: ML/d and Consumptive Uses Year Of Data: 2002

			<b>All Facilities</b>		Principal Facilities			
Basin	Category	Withdr.	Inter-Basin Diver.	Consum.	Withdr.	Inter-Basin Diver.		
Lake S	Superior							
	Public Supply	4.58	0.00	0.76				
	Domestic Supply	5.30	0.00	0.53				
	Irrigation	1.14	0.00	0.79				
	Livestock	31.42	0.00	28.28				
	Industrial		0.00					
	Fossil Fuel Power	143.85	0.00	0.72				
	Nuclear Power	0.00	0.00	0.00				
	Hydroelectric Power	0.00	0.00	0.00				
	Other		0.00					
	Total:	186.28	0.00	31.08				
Lake N	/lichigan							
	Public Supply	1160.99	1.82	100.31				
	Domestic Supply	123.40	0.00	12.34				
	Irrigation	160.50	0.00	112.35				
	Livestock	122.27	0.00	110.04				
	Industrial	707.87	0.00	72.19				
	Fossil Fuel Power	6529.84	0.00	32.63				
	Nuclear Power	4523.57	0.00	22.60				
	Hydroelectric Power	0.00	0.00	0.00				
	Other		-2.42					
	Total:	13328.44	-0.61	462.46				
Grand	l Total:	13514.72	-0.61	493.54				

## **JURISDICTION REPORT-** Wisconsin

Withdrawals by Source

Units: ML/d

			<b>All Facilities</b>		Prir	ncipal Facilities	
Basin	Category	GLSW	OSW	GW	GLSW	OSW	GW
Lake S	Superior						
	Public Supply	2.54	0.00	2.04			
	Domestic Supply	0.00	0.00	5.30			
	Irrigation	0.00	0.00	1.14			
	Livestock	0.00	0.00	31.42			
	Industrial						
	Fossil Fuel Power	143.85	0.00	0.00			
	Nuclear Power	0.00	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	146.38	0.00	39.90			
Lake N	/lichigan						
	Public Supply	860.42	98.42	202.14			
	Domestic Supply	0.00	0.00	123.40			
	Irrigation	0.00	0.00	160.50			
	Livestock	0.00	0.00	122.27			
	Industrial	707.87	0.00	0.00			
	Fossil Fuel Power	6529.84	0.00	0.00			
	Nuclear Power	4523.57	0.00	0.00			
	Hydroelectric Power	0.00	0.00	0.00			
	Other						
	Total:	12621.70	98.42	608.32			
Grand	l Total:	12768.08	98.42	648.21			

## **JURISDICTION REPORT- Wisconsin**

**Jurisdiction Totals** 

Units: ML/d Year Of Data: 2002

### **Total Report - All Facilities**

		Withd	rawals	Diversions		Consumptive	
Category	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply	862.96	98.42	204.19	1165.57	0.00	1.82	101.07
Domestic Supply	0.00	0.00	128.70	128.70	0.00	0.00	12.87
Irrigation	0.00	0.00	161.64	161.64	0.00	0.00	113.15
Livestock	0.00	0.00	153.69	153.69	0.00	0.00	138.32
Industrial	707.87	0.00	0.00	707.87	0.00	0.00	72.19
Fossil Fuel Power	6673.68	0.00	0.00	6673.68	0.00	0.00	33.35
Nuclear Power	4523.57	0.00	0.00	4523.57	0.00	0.00	22.60
Hydroelectric Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other					0.00	-2.42	

## **Total Report - Principal Facilities**

Category		Withdra	wals	Diversions		Consumptive	
	GLSW	OSW	GW	TOTAL	Intrabasin	Interbasin	Use
Public Supply							
Domestic Supply							
Irrigation							
Livestock							
Industrial							
Fossil Fuel Power							
Nuclear Power							
Hydroelectric Power							
Other							